

a PPL company

Mr. Jeff Cline Annual Report Branch Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, KY 40602-0615

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PUBLIC SERVICE COMMISSION

Kentucky Utilities Company State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager - Regulatory Affairs T 502-627-3780 F 502-627-3213 rick.lovekamp@[ge-ku.com

May 15, 2012

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities

Case No. 2010-00204

Dear Mr. Cline:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Kentucky Utilities Company ("KU") submits the quarterly Twelve Months Ended Income Statement and Balance Sheet on a Kentucky Jurisdictional and Other Jurisdictional operations basis in compliance with the reporting requirements specified in Appendix C, Commitment No. 1.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

Enclosures

cc: KPSC Division of Financial Analysis

Balance Sheet on a Total Company and Jurisdictional Basis At March 31, 2012

| | | | Total | | KU Retail | | Other |
|---|---------|--------------------|---------------|----------------|---------------|----------------|-------------|
| Title of Account | No. | Kentucky Utilities | | Jurisdictional | | Jurisdictional | |
| Column A | Col. B | Column C | | Column D | | Column E | |
| Utility Plant | | | | | | | |
| Utility Plant | 101-106 | \$ | 6,492,570,023 | \$ | 5,653,048,566 | \$ | 839,521,457 |
| Plus: Construction Work in Progress | 107 | | 345,238,438 | | 299,563,000 | | 45,675,438 |
| Total Utility Plant | | \$ | 6,837,808,461 | \$ | 5,952,611,566 | \$ | 885,196,895 |
| Less: Accumulated Provision for Depreciation | 108,111 | | 2,419,286,203 | | 2,091,528,460 | | 327,757,743 |
| Net Utility Plant | | \$ | 4,418,522,258 | _\$_ | 3,861,083,106 | | 557,439,152 |
| Other Property and Investments | | | | | | | |
| Nonutility Property-Less reserve | 121-122 | \$ | 179,121 | \$ | - | \$ | 179,121 |
| Investment in Subsidiary Companies | 123.1 | | 6,465,196 | | - | | 6,465,196 |
| Non-Current Portion of Allowances | 158.1 | | - | | - | | - |
| Other Investments | 124 | | 250,000 | | - | | 250,000 |
| Special Funds | 125-128 | | _ | | | | - |
| Total Other Property and Investments | | \$ | 6,894,316 | _\$_ | - | \$_ | 6,894,316 |
| Current and Accrued Assets | | | | | | | |
| Cash | 131 | \$ | 26,696,149 | \$ | 23,367,654 | \$ | 3,328,495 |
| Special Deposits | 132-134 | | - | | - | | - |
| Working Funds | 135 | | 38,530 | | 33,726 | | 4,804 |
| Temporary Cash Investments | 136 | | 19,049,263 | | 16,674,188 | | 2,375,075 |
| Customer Accounts Receivable | 142 | | 76,300,043 | | 61,858,828 | | 14,441,215 |
| Other Accounts Receivable | 143 | | 11,706,473 | | 10,246,902 | | 1,459,571 |
| Less: Accum Prov for Uncollectable Accts-Credit | 144 | | 2,181,406 | | 1,909,427 | | 271,979 |
| Notes Receivable from Associated Companies | 145 | | - | | , <u>.</u> | | |
| Accounts Receivable from Associated Companies | 146 | | 3,237,051 | | 2,878,965 | | 358,086 |
| Fuel | 151 | | 86,500,323 | | 75,044,815 | | 11,455,508 |
| Plant Materials and Operating Supplies | 154 | | 34,275,060 | | 29,704,618 | | 4,570,442 |
| Allowances | 158.1 | | 415,495 | | 359,606 | | 55,889 |
| Less: Non-Current Portion of Allowances | 158.1 | | · - | | | | · <u>-</u> |
| Stores Expense Undistributed | 163 | | 10,207,802 | | 8,846,550 | | 1,361,252 |
| Prepayments | 165 | | 5,995,930 | | 5,271,528 | | 724,402 |
| Interest and Dividends Receivable | 171 | | 9,989 | | 8,744 | | 1,245 |
| Accrued Utility Revenues | 173 | | 67,598,169 | | 56,527,000 | | 11,071,169 |
| Miscellaneous Current Assets | 174-175 | | 887 | | 776 | | 111 |
| Total Current and Accrued Assets | | \$ | 339,849,758 | \$ | 288,914,473 | \$ | 50,935,285 |
| Deferred Debits | | | | | | | |
| Unamortized Debt Expense | 181 | \$ | 20,993,396 | \$ | 18,375,925 | \$ | 2,617,471 |
| Deferred Regulatory Assets | 182 | • | 267,700,866 | • | 226,537,135 | • | 41,163,731 |
| Preliminary Survey and Inventory | 183 | | 4,129,489 | | 3,614,622 | | 514,868 |
| Clearing Accounts | 184 | | - | | | | |
| Miscellaneous Deferred Debits | 186 | | 41,777,908 | | 36,167,181 | | 5,610,727 |
| Unamortized Loss on Bonds | 189 | | 11,623,874 | | 10,174,601 | | 1,449,273 |
| Accumulated Deferred Income Taxes | 190 | | 85,241,360 | | 74,623,809 | | 10,617,551 |
| Total Deferred Debits | | \$ | 431,466,893 | \$ | 369,493,272 | \$ | 61,973,621 |
| Total Assets | | \$ | 5,196,733,225 | \$ | 4,519,490,851 | \$ | 677,242,374 |

Balance Sheet on a Total Company and Jurisdictional Basis At March 31, 2012

| Title of Account | Total No. Kentucky Utilities | | KU Retail s Jurisdictional | Other Jurisdictional | |
|--|---------------------------------|----------------|-------------------------------|-------------------------|--|
| Column A | Col. B | Column C | Column D | Column E | |
| Proprietory Capital | | | | | |
| Proprietary Capital Common Stock Issued | 201 | \$ 308,139,9 | 978 \$ 269,720,870 | \$ 38,419,108 | |
| Preferred Stock Issued | 204 | - | | - | |
| Premium on Capital Stock | 207 | - | • • | - | |
| Paid in Capital | 208-211 | 315,858,0 | 276,476,677 | 39,381,406 | |
| Other Comprehensive Income | 219 | (5,681,7 | 776) - | (5,681,776) | |
| (Less) Common Stock Expense | 214 | 321,2 | 281,230 | 40,059 | |
| Retained Earnings | 215-216 | 1,506,021,2 | 1,318,249,443 | 187,771,774 | |
| Unappropriated Undistributed Subsidiary Earnings | 216.1 | 14,468,5 | 39 | 14,468,539 | |
| Total Proprietary Capital | | \$ 2,138,484,7 | 51 \$ 1,864,165,760 | \$ 274,318,991 | |
| Laura Tarra Dahi | | | | | |
| Long-Term Debt Bonds | 221-222 | \$ 1,850,779,4 | 05 \$ 1,620,022,939 | \$ 230,756,466 | |
| Long-Term Debt Marked to Market | 221 200 | | | ~ | |
| Long-Term Debt To Associated Companies | 223 | - | | • | |
| Other Long-Term Debt | 224 | - | | ~ | |
| Unamortized Discount on Long-Term Debt | 226 | (10,029,0 | (8,778,605) | | |
| Total Long-Term | | \$ 1,840,750,3 | \$ 1,611,244,334 | \$ 229,506,040 | |
| Other Non-Current Liabilities | | | | | |
| Accumulated Provision for Property Insurance | 228 1 | \$ - | . \$ - | \$ ~ | |
| Accumulated Provision for Injuries and Damages | 228.2 | 2,630,5 | | 290,993 | |
| Accumulated Provision for Pensions and Benefits | 228.3 | 134,724,2 | | 14,903,351 | |
| Accumulated Miscellaneous Operating Provision | 228.4 | - | | | |
| Total Other Non-Current Liabilities | | \$ 137,354,7 | 51 \$ 122,160,407 | \$ 15,194,344 | |
| Owner of Assessed Links | | | | , | |
| Current and Accrued Liabilities Notes Payable | 231 | \$ - | - \$ - | \$ - | |
| Accounts Payable | 232 | 89,650,5 | | 9,917,245 | |
| Notes Payable to Associated Companies | 233 | 70,00,0 | | 5,511,215 | |
| Accounts Payable to Associated Companies | 234 | 35,561,7 | 25 - | 35,561,725 | |
| Customer Deposits | 235 | 23,057,6 | | 526,686 | |
| Taxes Accrued | 236 | 15,423,1 | | 1,922,975 | |
| Interest Accrued | 234,237 | 26,028,6 | 39 22,783,370 | 3,245,269 | |
| Dividends Declared | 238 | | | | |
| Matured Long-Term Bonds/LTD Due in 1 Year | 239 | - | | • | |
| Tax Collections Payable | 241 | 3,944,8 | 90 3,341,899 | 602,991 | |
| Miscellaneous Current and Accrued Liabilities | 242-244 | 16,640,2 | 01 15,424,908 | 1,215,293 | |
| Total Current and Accrued Liabilities | | \$ 210,306,8 | <u>\$ 157,314,657</u> | \$ 52,992,183 | |
| Deferred Credits | | | | | |
| Customer Advances for Construction | 252 | \$ 3,147,8 | 87 \$ 2,936,189 | \$ 211,698 | |
| Accumulated Deferred Investment Tax Credits | 255 | 100,707,7 | 41 86,299,725 | 14,408,016 | |
| Other Deferred Credits | 253 | 12,482,3 | 64 10,872,414 | 1,609,950 | |
| Regulatory Liabilities | 254 | 108,999,4 | | 14,025,491 | |
| Asset Retirement Obligation | 230 | 62,573,2 | 26 54,156,512 | 8,416,714 | |
| Miscellaneous Long-Term Liabilities | 244 | - | | | |
| Accumulated Deferred Income Taxes | 281-283 | 581,925,8 | | 72,483,909 | |
| Total Deferred Credits | | \$ 869,836,5 | 08 \$ 758,680,731 | \$ 111,155,777 | |
| Total Liabilities and Stockholders Equity | | \$ 5,196,733,2 | 25 \$ 4,513,565,889 | \$ 683,167,336 | |
| Adjustment to Balance | | - | \$ (5,924,962) | \$ 5,924,962 | |

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended March 31, 2012

| Title of Account | No. | | Total Kentucky Utilities | | KU Retail Jurisdictional | | Other urisdictional |
|---|---------|----------|-----------------------------|------|-----------------------------|------|------------------------|
| Column A | Col. B | | Column C | | Column D | | Column E |
| Litility Operating Income | | | | | | | |
| Utility Operating Income Operating Revenues: | | | | | | | |
| Residential Sales | 440 | \$ | 509,303,763 | | 476,589,863 | \$ | 32,713,900 |
| Commercial and Industrial Sales: | 442 | Ψ | 000,000,700 | | 410,000,000 | Ψ | 02,110,500 |
| Small (or Comm) - Rural Comm & Comm L&P | 772 | | 341,388,549 | | 325,060,747 | | 16,327,801 |
| Large (or Ind) - Industrial & Mine Power | | | 386,590,977 | | 369,263,988 | | 17,326,990 |
| Public Street and Highway Lighting | 444 | | 10,746,105 | | 10,423,250 | | 322,855 |
| Other Sales to Public Authorities | 445 | | 116,822,208 | | 110,363,223 | | 6,458,985 |
| Total Sales to Ultimate Consumers | 410 | \$ | 1,364,851,602 | \$ | 1,291,701,071 | \$ | 73,150,530 |
| your caree to chimate concument | | Ψ | 1,001,001,002 | Ψ | 1,201,101,01 | Ψ | , 0, 100,000 |
| Sales for Resale | 447 | | 131,073,994 | | 28,434,599 | | 102,639,395 |
| Total Sales of Electricity | | \$ | 1,495,925,596 | \$ | 1,320,135,670 | \$ | 175,789,925 |
| Less: Provision for Refund | 449.1 | | | | | | |
| Total Revenues Net of Provision for Refund | 449.1 | <u> </u> | 1,495,925,596 | \$ | 1,320,135,670 | | 175,789,925 |
| Total Neverlues Net of Provision for Netura | | φ | 1,430,320,330 | Ψ | 1,320,133,070 | Φ | 173,769,923 |
| Other Operating Revenues: | | | | | | | |
| Late Payment Charges | 450 | | 7,125,786 | | 6,910,624 | | 215,162 |
| Miscellaneous Service Revenues | 451 | | 2,350,977 | | 2,206,637 | | 144,340 |
| Rent from Electric Property | 454 | | 2,338,708 | | 2,153,990 | | 184,718 |
| Other Electric Revenues | 456 | | 14,294,891 | | 10,669,999 | | 3,624,892 |
| Total Other Operating Revenues | ,00 | \$ | 26,110,361 | \$ | 21,941,250 | \$ | 4,169,112 |
| Total Operating Revenue | | \$ | 1,522,035,957 | \$ | 1,342,076,920 | _\$_ | 179,959,037 |
| Operating Expenses: | | | | | | | |
| Operation Expenses | 401 | \$ | 854,655,710 | \$ | 747,989,582 | | 106,666,128 |
| Maintenance Expenses | 402 | | 126,205,680 | | 110,798,401 | | 15,407,279 |
| Depreciation Expense | 403 | | 184,687,594 | | 161,166,061 | | 23,521,533 |
| Amortization of Limited-Term Electric Plant | 404 | | 7,505,149 | | 6,534,688 | | 970,461 |
| Regulatory Credits | 407 | | (6,011,854) | | (5,207,773) | | (804,081) |
| Taxes Other than Income Taxes | 408.1 | | 29,144,074 _ | | 25,846,050 | | 3,298,024 |
| Income Taxes - Federal | 409.1 | | (17,247,753) | Tota | I Income Taxes | | |
| Income Taxes - State | 409.1 | | 1,899,319 | | 89,659,334 | | 8,901,710 |
| Deferred Federal Income Taxes - Net | 410-1.1 | | 102,811,976 | 1 | | | |
| Deferred State Income Taxes - Net | 410-1.1 | | 11,097,503 | ╛ | | | |
| Accretion Expense | 411.1 | | 2,934,109 | | 2,542,421 | | 391,687 |
| Investment Tax Credit Adjustment - Net | 411.4 | | - | | - | | - |
| Losses/(Gains) from Disposition of Allowances | 411.8 | | (887) | | (767) | | (119) |
| Total Utilitiy Operating Expenses | | \$ | 1,297,680,619 | \$ | 1,139,327,996 | \$ | 158,352,622 |
| Net Utility Operating Income | | \$ | 224,355,338 | \$ | 202,748,924 | \$ | 21,606,415 |

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended March 31, 2012

| Title of Account | No. | Total Kentucky Utilities | KU Retail Jurisdictional | Other Jurisdictional |
|--|-------------------|-----------------------------|-----------------------------|-------------------------|
| Column A | Col. B | Column C | Column D | Column E |
| Other Income and De | eductions are not | separated on a jurisdict | tional basis. | |
| Other Income and Deductions | | | | |
| Total Other Income | - | \$ 426,88 | 50 | |
| Total Other Income Deductions | | 1,316,8 | 03 | |
| Total Taxes on Other income and Deductions | | (4,270,7 | 74) | |
| Net Other Income and Deductions | | \$ 3,380,82 | 21 | |
| Interest Charges | | | | |
| Interest on Long Term Debt | 427 | \$ 61,076,33 | 34 | |
| Amortization of Debt Discount and Expense | 428 | 3,168,96 | 66 | |
| Amortization of Loss on Re-Acquired Debt | 428.1 | 604,9 | 73 | |
| Amortization of Premium on Debt - Credit | 429 | - | | |
| Amortization of Gain on Re-Acquired Debt - Credit | 429.1 | - | | |
| Interest on Debt to Associated Companies | 430 | 3,5 | 76 | |
| Other Interest Expense | 431 | 5,103,80 | 06 | |
| Allowance for Borrowed Funds Used During | | | | |
| Contruction | 432 | (13,89 | 92) | |
| Net Interest Charges | | \$ 69,943,76 | 59,882,590 | \$ 10,061,173 |
| Cumulative Effect of Accounting Change, Net of Tax | | \$ - | | |
| Net Income | | \$ 157,792,39 | 97 | |